# Calculation Methods for Data of Indicators Related to Environment

Calculation methods for data of indicators related to environment are as follows.

Main Raw	
Materials	Raw materials calculated in or converted to tons
	Energy consumption is calculated based on the Energy Saving Law (Act on the
	Rationalization etc. of Energy Use of Japan). However, the amount of electricity or steam
Energy	sold by Kaneka to outside parties is not deducted from Kaneka's energy consumption. The
Consumption	boundaries are consistent with the Energy Saving Law and the Act on Promotion of Global
	Warming Countermeasures of Japan and include all manufacturing sites and other facilities.
	GWh conversions are also shown as units of energy. Converted at $1$ GWh = 3,600GJ.
Energy	Energy intensity is a numerical value calculated by dividing the energy used in
Intensity	manufacturing by the volume of activity (production volume at all parent manufacturing
Index	sites). The energy intensity index is calculated by indexing the energy intensity, with fiscal
	2013 used as the base year of 100.
Products	Products calculated in or converted to tons

#### [Main Raw Materials, Energy, Products]

#### [Greenhouse Gas (GHG)]

	GHG emissions are calculated referring the Greenhouse Gas Protocol, "A Corporate
	Accounting and Reporting Standard REVISED EDITION". Figures represent the total amount
	of energy origin $CO_2$ emissions, non-energy origin $CO_2$ emissions, and the $CO_2$ equivalent of
	methane and $N_2O$ emissions. $CO_2$ emission factors for steam, units of heat for each fuel,
	and $CO_2$ emission factors for each fuel both in Japan and outside Japan use values specified
CUC	by the Act on Promotion of Global Warming Countermeasures of Japan. Outside Japan,
GHG Emissions	however, if a value is specified in the country concerned, that value is used. As $\ensuremath{CO_2}$ emission
	factors for electricity, the adjusted value for each power company was used for calculations
	in Japan and the value for each power company and IEA country emission factors were used
	for calculations outside Japan. IEA country emission factors are calculated using data from
	two years prior to the year calculated (e.g. 2019 emission factors are used for calculations
	of fiscal 2021 GHG emissions). The boundaries are the same as those for energy
	consumption.
Energy Origin	$CO_2$ emission intensity is a numerical value calculated by dividing energy origin $CO_2$
CO <sub>2</sub> Emission	emissions associated with production activities, which are calculated using a fixed emission
Intensity	factor unique to Kaneka, by the volume of activity, with fiscal 2013 indexed to 100. Using a
Index	fixed emission factor makes it easier to see the impact of our activities.

### [Water]

Water	Total industrial water, water supply, seawater, river water, groundwater, and other water
Consumption	consumed at each site.
	Total wastewater discharged to public waterways (sea, lakes, rivers, etc.) and wastewater
Wastewater	discharged to sewers.
Discharges	At some sites that do not get accurate quantity of wastewater discharges, wastewater
	discharge is considered to be the same as water consumption.

# [Water Quality in Water Areas]

Chemical	Total chemical oxygen demand emissions into public waterways (sea, lakes, rivers, etc.).	
Oxygen Calculated as chemical oxygen demand concentration at the discharge outlet		
Demand amount of drainage from each drain to public waterways.		
Suspended Solids	Total suspended solid emissions to public waterways (sea, lakes, rivers, etc.).	
	Calculated as suspended solid concentration at the discharge outlet multiplied by amount of	
	drainage from each drain to public waterways.	
Nitrogen	Total nitrogen emissions to public waterways (sea, lakes, rivers, etc.).	
	Calculated as nitrogen concentration at the discharge outlet multiplied by amount of	
	drainage from each drain to public waterways.	
Phosphorous	Total phosphorous emissions to public waterways (sea, lakes, rivers, etc.).	
	Calculated as phosphorous concentration at the discharge outlet multiplied by amount of	
	drainage from each drain to public waterways.	

#### [Atmospheric Emissions]

SOx Total sulfur oxides emitted from facilities as defined by the Air Pollution Control Act of Japan.   Calculated as annual amount of dry exhaust gas at each facility multiplied by SOx (SO2 concentration.   Sulfur oxide (SOx) emissions (tons) = SOx concentration (ppm) x 10 <sup>-6</sup> x dry exhaust gas (Nm <sup>3</sup> /h) x annual facility operation hours (h) x 64/22.4 x 10 <sup>-3</sup> Total nitrogen oxides emitted from facilities as defined by the Air Pollution Control Act of X and
SOx Calculated as annual amount of dry exhaust gas at each facility multiplied by SOx (SO2 concentration. Sulfur oxide (SOx) emissions (tons) = SOx concentration (ppm) x $10^{-6}$ x dry exhaust ga (Nm <sup>3</sup> /h) x annual facility operation hours (h) x $64/22.4 \times 10^{-3}$
SOxconcentration.Sulfur oxide (SOx) emissions (tons) = SOx concentration (ppm) x $10^{-6}$ x dry exhaust ga(Nm <sup>3</sup> /h) x annual facility operation hours (h) x $64/22.4 \times 10^{-3}$
concentration. Sulfur oxide (SOx) emissions (tons) = SOx concentration (ppm) x $10^{-6}$ x dry exhaust ga (Nm <sup>3</sup> /h) x annual facility operation hours (h) x 64/22.4 x $10^{-3}$
$(Nm^3/h)$ x annual facility operation hours (h) x 64/22.4 x $10^{-3}$
Total nitrogen oxides emitted from facilities as defined by the Air Pollution Control Act o
Japan.
NOx Calculated as annual amount of dry exhaust gas at each facility multiplied by NOx
concentration.
Nitrogen oxides (NOx) emissions (tons) = NOx concentration (ppm) $\times 10^{-6}$ x dry exhaust
gas (Nm <sup>3</sup> /h) x annual facility operation hours (h) x 46/22.4 x $10^{-3}$
Total soot and dust emitted from facilities as defined by the Air Pollution Control Act of
Japan.
Soot and Calculated as annual amount of dry exhaust gas at each facility multiplied by soot and
Dust dust concentration.
Soot and dust emissions (tons) = soot and dust concentration (g/Nm <sup>3</sup> )x dry exhaust ga
(Nm <sup>3</sup> /h) x annual facility operation hours (h) x $10^{-6}$

### [Environmental Accounting (Investments, Expenditures)]

Pollution Prevention	Pollution prevention costs in order to control environmental impacts that occur in our
	business areas (air and water pollution prevention)

Environmental	Figures do not include investment and expense amounts related to environmental
Conservation	conservation.
Resource Recycling	Costs of processing industrial and general waste
Upstream and Downstream	Costs of recycling, collection, and appropriate processing of products, and costs of recycling, collection, and appropriate processing of containers and packaging. Includes supply chain management costs (green purchasing, guidance for vendors on reducing environmental impacts and building environmental management systems, etc.).
Management Activities	Costs required for environmental conservation activities at each manufacturing site (environmental education for employees and environmental impact monitoring and measurement).
Research and Development	Costs for research and development of products contributing to environmental conservation and of ways of reducing environmental impacts at the product manufacturing stage (figures do not include research and development investment amounts)
Social Activities	Costs of greening, beautification, landscape preservation, and disclosure of environmental information
Environmental	Costs for addressing environmental damage (payment of sulfur oxide emission
Damage	charges, etc.)

# [Environmental Accounting (Economic Impacts)]

Revenue from	Total sales amount of off-grade materials and collected items obtained by recycling
Recycling	that resulted in paid transactions (valuable resources).
Cost Reductions by	
Better Resource	Total amount of reduction in purchase costs of raw materials, etc. through resource
Efficiency (Output	conservation activities and unit cost improvements.
per Unit of Input)	
Waste Disposal CostReductionsbyRecycling	Total amount of reduction in processing costs due to reduction of waste through recycling activities.
Cost Reductions by Energy Conservation	Total amount of reduction in energy costs through energy conservation activities.

# [Environment Efficiency]

Total Environmental Impact	Kaneka assesses the environmental impacts of our production activities using
	Environmental Impact Points (EIP), which are compiled using the JEPIX methodology
	(*1).
	*1 The Japan Environmental Policy Priorities Index (JEPIX) methodology involves the
	calculation of an "eco-factor" coefficient for each emitted substance that has an
	environmental impact, using a ratio of the annual target for emissions under national
	environmental policies versus actual annual emissions ("Distance to Target"). The
	eco-factors are then multiplied by a quantity for each environmental impact to
	produce a single integrated indicator known as Environmental Impact Points (EIP).

	Calculations of eco-factors are done by the JEPIX Project (www.jepix.org, in
	Japanese).
Environmental Efficiency	Environmental efficiency is a yardstick to measure efforts to maximize value while
	minimizing environmental impacts, with the aim of achieving sustainable growth.
	Kaneka calculates this by dividing net sales (yen) by the EIP.

#### [Scope 3 GHG Emissions]

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Category 1 Purchased Goods/Services	The calculation was made using emission factors listed in the LCI database "IDEA ver. 3.2" (National Institute of Advanced Industrial Science and Technology / Sustainable Management Promotion Organization) with the purchase results in this fiscal year considered as the volume of activity. The coverage rate was 99.4% on a main and auxiliary raw material weight basis.
Category 2 Capital Goods	The calculation was made by multiplying investments in each capital formation area by emission factors listed in the Emissions Unit Database for Calculation of Greenhouse Gas Emissions, etc. by Organizations throughout the Supply Chain, (ver. 3.2) published by the Ministry of the Environment of Japan. The coverage rate was 100% on an investment amount basis.
Category 3 Fuel-and Energy- related Activities	The calculation was made by multiplying electric power, steam, and fuel consumption by emission factors listed in the Emissions Unit Database for Calculation of Greenhouse Gas Emissions, etc. by Organizations throughout the Supply Chain (ver. 3.2) published by the Ministry of the Environment of Japan and in the IDEA database ver. 3.2 (for the calculation of supply chain GHG emissions) published by the National Institute of Advanced Industrial Science and Technology and the Sustainable Management Promotion Organization. The coverage rate for organizations subject to the calculation was 100% on an energy consumption.
Category 4 Upstream Transportation and Distribution	The calculation was made using a calculation method stipulated in the Measures Pertaining to Consigners of the Energy Saving Law. Emission results have been calculated every year since fiscal 2006 according to the Energy Saving Law. The coverage rate was 100% on a transportation volume (ton-kilometer) basis.
Category 5 Waste Generated in Operations	The calculation was made by multiplying the volume of waste by type from all Kaneka facilities by emission factors listed in the Emissions Unit Database for Calculation of Greenhouse Gas Emissions, etc. by Organizations throughout the Supply Chain (ver. 3.2) published by the Ministry of the Environment of Japan and listed in IDEA Ver. 3.2 (for calculating GHG emissions in the supply chain) from the National Institute of Advanced Industrial Science and Technology and the Sustainable Management Promotion Organization. The coverage rate was 100% on an amount of industrial waste generated basis.
Category 6 Business Travel	The calculation was made by multiplying travel costs by transportation mode and the number of stays by emission factors listed in the Emissions Unit Database for Calculation of Greenhouse Gas Emissions, etc. by Organizations throughout the Supply Chain (ver. 3.2) published by the Ministry of the Environment of Japan. The coverage rate was 100% on a basis of applied business travel expenses.
Category 7 Employee Commuting	The calculation was made by multiplying travel costs by transportation mode by emission factors listed in the Emissions Unit Database for Calculation of Greenhouse Gas Emissions, etc. by Organizations throughout the Supply Chain (ver. 3.2) published by the Ministry of the Environment of Japan. The coverage rate was 100% on a basis

	of applied commuting method.
Category 8 Upstream Leased Assets	According to company policy, we do not use leased assets for upstream operations, in principle. However, if some assets are leased, out of necessity, the emissions from them are included in Scope 1 or 2. The coverage rate was 100%.
Category 9	This category was excluded from the scope of calculation because it is difficult to
Downstream	accurately grasp a wide range of downstream logistics operations due to the high
Transportation and Distribution	percentage of intermediate products and to calculate the emissions using a rational calculation method.
Category 10 Processing of Sold Products	This category was excluded from the scope of calculation because it is difficult to accurately grasp a wide range of downstream product processing operations due to the high percentage of intermediate products and to calculate the emissions using a rational calculation method.
Category 11 Use of Sold Products	Most products sold by Kaneka are plastics, chemicals, foods, and pharmaceuticals which do not generate emissions when used. Although some medical devices and organic LED lightings generate emissions upon used, it is difficult to accurately grasp the gauging usage, we used assumptions to estimate emission volumes. Our results confirmed that such emissions represented less than 0.1% of Kaneka's total Scope 3 emissions, the category was thus excluded from the calculation range.
Category 12 End-of-Life Treatment of Sold Products	Assuming that all products manufactured by Kaneka are discarded within the reporting year, production quantities are classified according to type of waste outlined in the Emissions Unit Database for Calculation of Greenhouse Gas Emissions, etc. by Organizations throughout the Supply Chain (ver. 3.2) published by the Ministry of the Environment of Japan. Figures are calculated by multiplying by the emission factors listed in the database.
Category 13 Downstream Leased Assets	The calculation was made by multiplying the activity volume of leased assets by emission factors stipulated in the Act on Promotion of Global Warming Countermeasures according to the Basic Guidelines on the Calculation of Greenhouse Gas Emissions throughout the Supply Chain (ver. 2.4) published by the Ministry of the Environment of Japan. Since the emissions associated with assets leased to Group companies are included in the Scope 1 or 2 emissions of each company, they are included in Category 15.
Category 14	This category was considered as an exception for calculation because Kaneka
Franchises	Corporation has no franchise stores.
Category 15 Investments	The emissions of Group companies were calculated using a calculation method stipulated in the Act on Promotion of Global Warming Countermeasures according to the Basic Guidelines on the Calculation of Greenhouse Gas Emissions throughout the Supply Chain (ver. 2.4) published by the Ministry of the Environment of Japan and then being multiplied by the relevant equity ratio. Investment in companies other than Group companies was excluded from the scope of calculation because it has not been made to obtain profits.

# [Energy Consumptions in Logistics, CO<sub>2</sub> Emissions]

Energy	
Consumption	Calculated based on the Energy Conservation Law Guidebook for Consigners issued
(Crude Oil	by the Agency for Natural Resources and Energy of Japan.
Equivalents)	

CO <sub>2</sub> Emissions	Energy Intensity Index	Energy intensity index is calculated by using a calculation method stipulated in the Measures Pertaining to Consigners of the Energy Saving Law, indexing the energy intensity, with fiscal 2006 used as the base year of 100.
(ver 4.8) published by the Ministry of the Environment of Japan	CO <sub>2</sub> Emissions	Calculated based on the Greenhouse Gas Emissions Calculation and Reporting Manual (ver. 4.8) published by the Ministry of the Environment of Japan.

### [Chemical Substances]

Emissions of Substances Subject to the PRTR Law	Emissions to the atmosphere, water areas, soil at each site and landfills at each site, the amount transferred into sewers and into waste are calculated based on the revised Enforcement Order of the Act on the Assessment of Releases of Specified Chemical Substances in the Environment and the Promotion of Management Improvement of Japan (the revised Enforcement Order of PRTR Law) (Enforced on April 1, 2010).
VOC	Total emissions of VOCs into the atmosphere among substances subject to the PRTR Law and the substances that Japan Chemical Industry Association selected from the PRTR Law substances.
Hazardous Atmospheric Pollutants	Of the 23 revised "substances requiring priority action" in the report of the Central Environment Council (9th report) in October 2010, emissions to the atmosphere of acrylonitrile, vinyl chloride monomers, chloroform, 1,2-dichloroethane, dichloromethane, and 1,3-butadiene are calculated based on the atmospheric emissions of substances subject to the PRTR Law.

### [Industrial Waste]

Industrial Waste Generated	Total amount of the amount of reduction by incineration at each site (difference between incinerated amount and the residue), the amount of landfill at each site and the amount of waste outsourced for external treatment.
Internal Reductions	Amount of reduction by incineration at sites (difference between incinerated amount and the residue).
Internal Landfill	Amount of final landfilled at sites.
Waste Outsourced	Amount of waste treated by external contractors.
External Recycling	Of outsourced waste, the total amount of industrial waste recycled through reuse, recycling, and heat recovery.
External Reductions	Of outsourced waste, the amount obtained by subtracting total incineration residue from the total amount of industrial waste incinerated without heat recovery and reduced in weight.
Volume of Waste Sent to Final Landfill	The total amount of waste outsourced to be sent directly to final landfill and sent to final landfill after outsourced incineration.
Rate of Waste Sent to Final Landfill	Percentage of the total amount of waste outsourced to be sent directly to final landfill and sent to final landfill after outsourced incineration divided by the total amount of industrial waste generated (%).